

Overview of derogations on 70% requirements

Brussels, June 17th, 2020

MESC

TSOs that will request a derogation

TSO : CCR	May request a new derogation (YES, NO, NOT decided)	From - to (duration)	Reason/comments
RTE : CCR CORE (CWE)	YES	2 nd Semester 2020	First derogation was granted for the first semester 2020, a new derogation for the second semester 2020 had already been submitted to the French NRA (CRE). Mainly finalizing tooling for validation process and training operators
TenneT NL	YES	01/01/2021 – 31/12/2021	The derogation will be comparable to the existing derogation, as the methodologies which are key to managing the flows in the electricity grid via coordinated capacity calculation and coordinated application of remedial actions as, mentioned in whereas (4) of the existing derogation, will not (all) be implemented before 2021. Also, the two foreseeable grounds as mentioned in whereas (6) and (7) of the derogation still apply
Elia	YES	01/01/2021 – 31/12/2021	The derogation will be comparable to the existing derogation, as the methodologies which are key to managing the flows in the electricity grid via coordinated capacity calculation and coordinated application of remedial actions as, mentioned in whereas (4) of the existing derogation, will not (all) be implemented before 2021. Also, the two foreseeable grounds as mentioned in whereas (6) and (7) of the derogation still apply
PSE	YES	01/01/2021 – 31/12/2021	Derogation are intended to be prolonged, because the reasons of them are still valid. Derogations will be requested for until the relevant methodologies are implemented (flow-Based, Coordinated RDCT and CSA).

TSOs that will not request derogations

TSO : CCR	May request a new derogation (YES, NO, NOT decided)	From - to (duration)	Reason/comments
German TSOs (50Hertz, Amprion, TenneT DE, TransnetBW)	No	-	Currently no derogation request planned. Germany is following a linear trajectory according to the German Action Plan.
RTE : CCR Channel	No		No derogation in 2020, no derogation foreseen in the future
Creos Luxembourg S.A.	NO		No derogation or action plan was submitted by Luxembourg
AS Augstsprieguma tīkls	No		Baltic TSOs are waiting for the guidance from ACER regards to monitoring of 70 proc. in Baltic region.

TSOs that have not decided if they will request derogations

TSO : CCR	May request a new derogation (YES, NO, NOT decided)	From - to (duration)	Reason/comments
Elering AS	NOT decided		Baltic TSOs are waiting for the guidance from ACER regards to monitoring of 70 proc. in Baltic region.
Litgrid AB	NOT decided		Baltic TSOs are waiting for the guidance from ACER regards to monitoring of 70 proc. in Baltic region.
MAVIR	Not decided. Most likely YES	01/01/2020 – until the go-live of flow-based	The fulfillment of the 70% threshold would require a major upgrade of the currently applied NTC-based, uncoordinated CC-methodology while the results would inherently carry major uncertainties due to the fact that the necessary input dataset of other TSOs would only be reproduced by great degree of estimation uncertainty. FB CC will introduce data exchange and decrease uncertainties. Fulfillment level will significantly increase in the same time, because all exchanges within the Core region will be acknowledged as capacities (MCCC) instead of schedules (MNCC).
ČEPS	NOT decided		
APG	NOT decided		
ESO	NOT decided	-	Probably will request a derogation for one more year due to the following reasons: 1. Projects for long-term solution of the technical limitations of cross-border power flows - construction of new 400kV transmission lines will be finished in 2021 2. SEE CCR methodology for coordinated capacity calculation for day ahead will go live at earliest in June 2021 3. The treatment of physical power flows and Re-dispatching and counter trade issues with neighboring non-EU countries is still unsolved question
HOPS	NOT decided	-	In anticipation of go-live for day-ahead capacity calculation of the Core capacity calculation region. Expecting sufficient confidence in internal monitoring process and tools.
Terna	NOT decided	-	Developments for the 70% integration still ongoing
ELES: CORE CCR	NOT decided	01/01/2021 – 31/12/2021	Currently we have no derogation, we will decide based on the experience gained during CORE FB D-2CC parallel run.
REE: CCR SWE	NOT decided	-	Derogation ongoing for the whole year 2020. Decision will depend on the status of the implementation of the 70% monitoring tool.
REN: CCR SWE	NOT decided	-	Derogation ongoing for the whole year 2020. Decision will depend on the status of the implementation of the 70% monitoring tool.
ADMIE	NOT decided, with highest probability yes	At least during 2021	Main reasons which led to approval of the derogation by NRA are still valid.
RTE : CCR SWE	Not decided. Currently on going		Derogation ongoing for the whole year 2020. Not decided yet what will be the status for 2021.
RTE : CCR NIB	Not decided. Currently on going		Derogation ongoing for the whole year 2020. Not decided yet what will be the status for 2021.
SEPS	NOT decided, with highest probability yes	At least during 2021	Main reasons which led to approval of the derogation by NRA are still valid.