


ACER

 Agency for the Cooperation
of Energy Regulators

Forward: ACER's updates

MESC online 23 September 2020

When? → Submitted to ACER on 23 April. Decision due on 23 October

What it is about? → The methodology under Article 61 of FCA determines the sharing key for remunerating the long-term transmission rights' holders and general provisions on compensations in case of curtailment

The issue(s) at stake:

- How to remunerate LTTRs in case of insufficient DA congestion income from a BZB and MTU? In particular when should we start socialising the costs?

When? → Referred to ACER on 18 April. Decision due on 18 November

What it is about? The methodology should establish a transparent process of providing the optimal amount of cross-zonal capacities for the long-term timeframes. The resulting cross-zonal capacities serves as valuable information for the long-term electricity markets and may be provided as long-term transmission rights to meet the hedging needs of market participants.

The issue(s) at stake:

- The proposal cannot be approved as it is because the key elements (e.g. TTC calculation) are not described and point instead to confidential documents (BRELL* agreement), which are politically difficult to amend and are required to ensure operation security until synchronization with CE SA (2025)
- ACER deems it reasonable to reject the submitted proposal and to invite the Baltic TSOs to submit a new proposal to the Baltic NRAs by ~2 years after the Decision (still open!)

When ? → Referred to ACER on 26 May 2020. Decision due on 26 November 2020.

What it is about? → The Long-term splitting rules methodology (Art. 16 FCA) sets rules to split over long-term timeframes the long-term capacity calculated with the long-term capacity calculation methodology (Art. 10 FCA).

The issue(s) at stake:

- No agreement over the option to set aside some of the long-term capacity for the day-ahead timeframe.
- In the absence of clear evidence about the need, ACER's preferred approach is to retain the TSOs' Proposal (i.e. to split 100% of the calculated long-term capacity over long-term timeframes) and to include a monitoring provision, whereby SEE TSOs will observe and report on levels of cross-border capacity across all timeframes after the implementation of the Single Day Ahead Coupling. The report will be submitted to SEE regulatory authorities ahead of the implementation of the long-term splitting rules, in order to support a possible amendment to those rules if necessary.