



European Union Agency for the Cooperation
of Energy Regulators

CACM 2.0

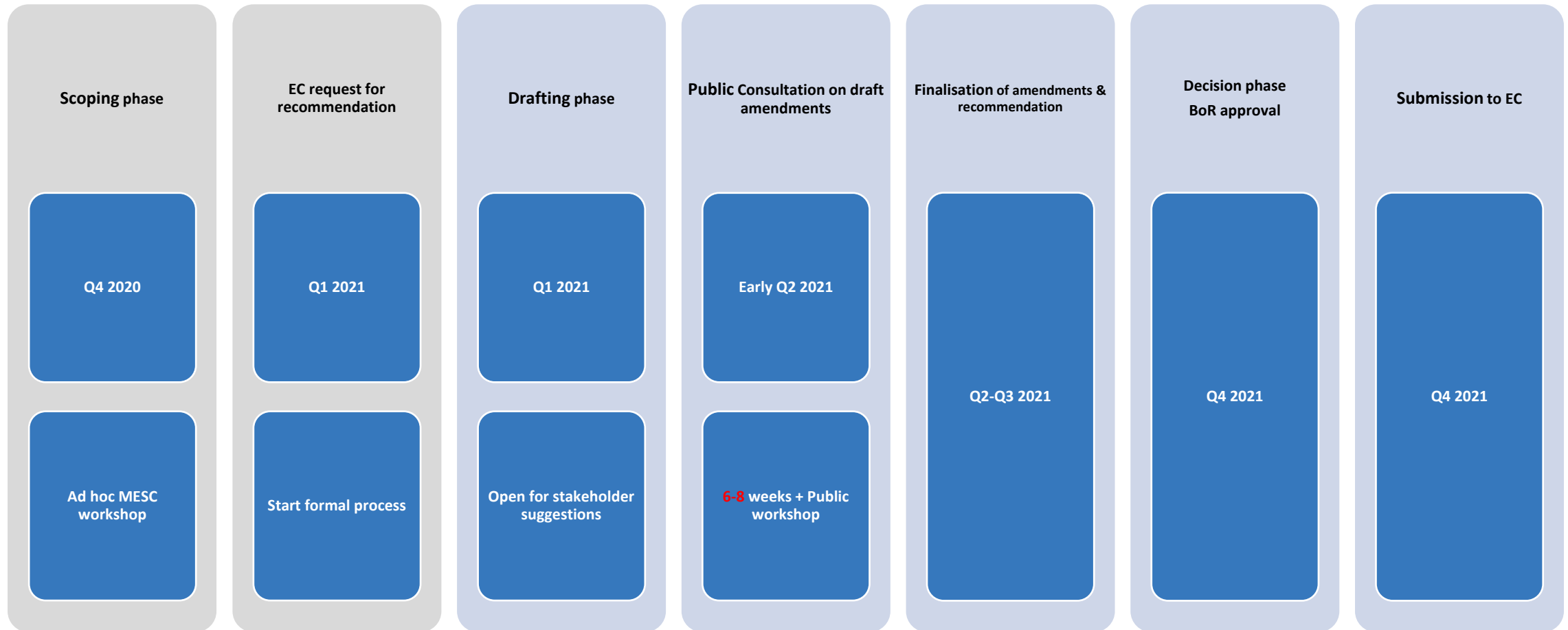
– update

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11th of March, MESC meeting

Public

CACM 2.0 – high level planning



* = ACER to consult stakeholders pursuant to Article 14 of the ACER regulation

The CACM 2.0 amendment drafting phase

- Since December the CACM TF Expert teams have been working on draft amendments
- In this presentation the most relevant strategic choices on a number of important topics will be presented for a first discussion

1. MCO

- Title I Art 7-10,
- Title II, Ch7

2. “Coupling” SDAC & SIDC

- Title II, Ch4-6

3. Costs

- Title II, Ch8,
- Title III ex. Art 74

4. Capacity Calculation

- Title II, CH1 (Art 14-31)

5. Remedial Actions

- Title II, Ch3 (Art 35, 74)

6. Bidding Zone Review

- Title II, Ch2 (Art 32-34)

1. MCO:

- MCO Governance:
 - developing two options for future MCO governance:
 - Virtual single entity
 - Legal single entity
- MCO tasks:
 - definition of MCO performing the market coupling,
 - all tasks defined and allocated to responsible entities
- Clearing, settlement and shipping:
 - New definitions & structure for single coupling Clearing, settlement and scheduling
 - Two options for future clearing and settlement:
 - Decentralized (NEMO) model
 - Centralized (MCO) model

3. Cost

- Definition of eligible Cost & Cost reporting
- Cost recovery

2. Coupling

- Restructure CACM chapters on SDAC & SIDC (incl. IDAs)
 - General provisions, TCMs, SDAC/SIDC objectives, inputs, results and operation
 - Extending single coupling from between zones to between NEMO trading hubs
- SDAC & SIDC Gate times
 - Separate GOT and GCT for:
 - SDAC/SIDC and
 - Availability of cross-zonal capacities
 - All GOTs and GCTs to be determined in TCMs
- Fallback & Back-up, timing and responsibilities
 - EU-wide common backup and fallback methodology
 - Allowing more flexibility to optimise the whole procedures & timings of coupling

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4. Capacity Calculation:

- New structure of the CC-chapter reorganising of articles in the order of the CC-process
- New specification for criteria for the determination of CCRs
 - Allowing BZBs between synchronous areas to be attributed to more than one CCRs
- Align as much as possible FB and cNTC approaches in CACM
- Capacity Calculation Inputs
 - Methodology for determination of CNECs
 - Efficiency assessment of allocation constraints (3y)
- Capacity Calculation Process
 - Clarity on how to calculate minimum capacity (70%)
 - CCCs are replaced by RCC to perform coordinated CC

5. Countertrading and redispatching & cost sharing

- Remove all the provisions about countertrading and redispatching from CACM and integrated them in SOGL

6. Bidding zone review

- Procedures
 - Clarify Participating and Relevant TSOs/NRAs in the BZR
 - The BZR governance process is aligned with ER
- Reporting
 - Make Electricity Regulation and the CACM Regulation reports on structural congestions the same one.
- Methodology
 - Alignment with E-regulation: Incorporation of the principles that the design of BZs should follow & the time horizon of the study is three years



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