

Joint Statement on CACM GL revision

**Notwithstanding possible alignments on other topics,
we share views on the following requirements for the CACM GL revision**

- **Do not unnecessarily repeat the provisions of the Electricity Regulation** and do not include unduly restrictive requirements on top of the ones in the Electricity Regulation
- **No delay on the implementation of the CACM GL 1.0 and not step back** in terms of implementation and harmonisation of methodologies, effective cross-zonal ID GOT, functionality and efficiency of the algorithms for market coupling and regional coordination
- **More stakeholder involvement** in the strategic decisions on the MCO function, for designing new features of the markets, when revising methodologies already used and in all the steps of the bidding zone review
- **More transparency** on the methodologies, algorithms and data used by NEMOs, TSOs and RCCs for capacity calculation and allocation, including the use of remedial actions, and in the bidding zone review process

As associations, we stand ready to work together to make proposals on detailed wording for the potential amendments