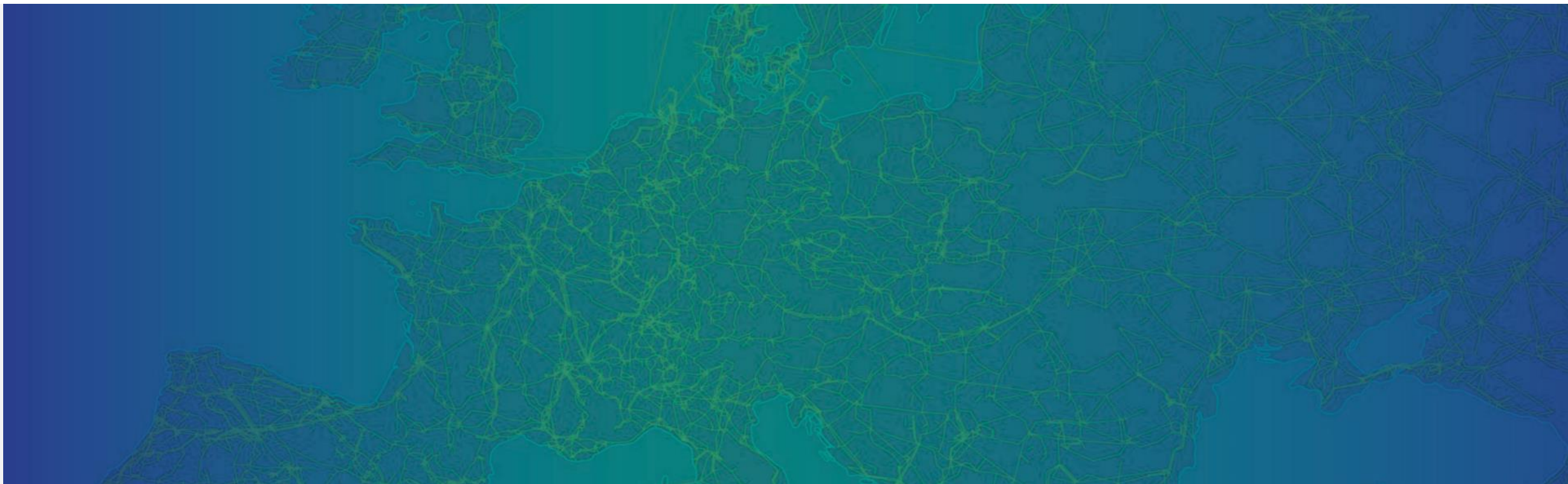


# Electricity balancing developments

MESC 1 December 2021



# **1. Proposals for amendment of the implementation frameworks for the European platforms**

# Timeline and scope



## Scope of the amendments

mFRR, aFRR, INIF

Amendment to define the rules for governance and operation of the platforms, including the Capacity management function (CMF), and the proposed designation of the entity that will perform the CMF, in accordance with ACER decisions 02-2020, 03-2020, 13-2020 related to the mFRR/aFRR and IN Platforms

mFRRIF

Technical amendments to clarify some formulations for the go-live of the mFRR-Platform (complex bids, mFRR demand)

# **1.1 Rules for governance and operation of the European platforms, and designation of the entity that will perform the CMF**

# Rules for governance and operation of the European platforms, and designation of the entity that will perform the CMF

## In 2020 decisions related to mFRR/aFRR/INIF,

- ACER defined a new additional function, the Capacity management function (CMF), with the objective to continuously update the limits on balancing borders.
- The CMF shall be the same across the platforms for aFRR, mFRR and IN. It is a cross-platform function.
- The CMF is not required at the go-lives of the platforms, but in July 2024

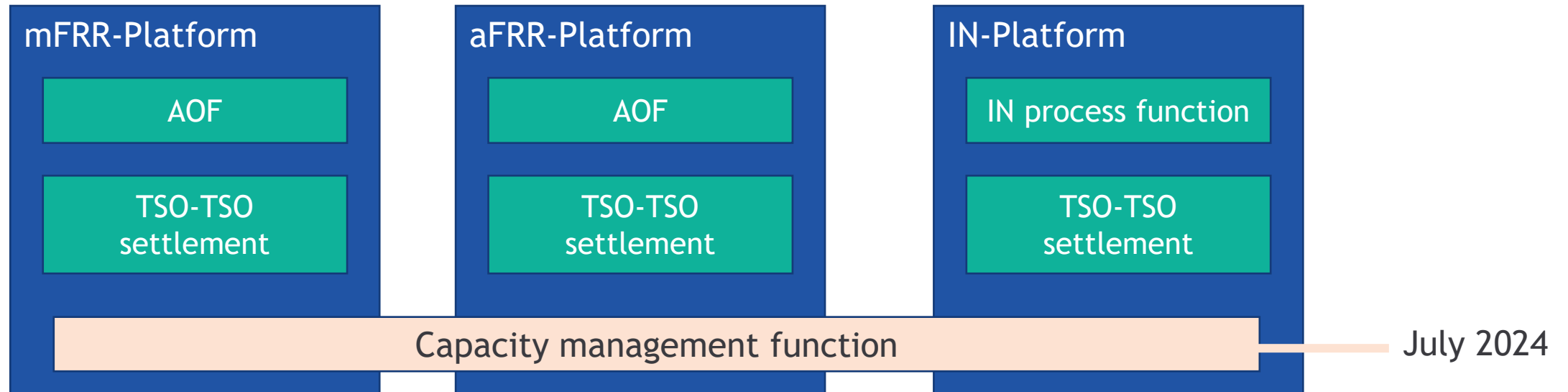
## In accordance with EB regulation, Articles 20, 21 and 22(3), the IFs shall include

- The proposed rules concerning the governance and operation of the Europeans platforms
- The proposed designation of the entity(ies) that will perform the functions. In case of multiple entities, the proposal shall demonstrate that the proposed setup ensures efficiency and effectiveness of the governance and operation of the Europeans platforms

In the perspective of the go-live of the CMF, TSOs have to propose amendments in order to update the rules for governance and operation of the European platforms including the CMF, and to designate the entity that will perform the CMF

# Rules for governance and operation of the European platforms, and designation of the entity that will perform the CMF

Functions required In July 2024



## ACER decisions No 02-2020, 03-2020, 13-2020 , January 2020 and June 2020

“no later than eighteen months before the deadline when the capacity management function (hereafter referred to as the “CMF”) shall be considered as a function required to operate the mFRR-Platform pursuant to Article 6(4) [mFRRIF], All TSOs shall develop a proposal for amendment of this mFRRIF, which shall designate the entity performing the capacity management function in accordance with Article 20(3)(e) of the EB Regulation and clarify whether the mFRR-Platform will be operated by a single entity or multiple entities.”

# Rules for governance and operation of the European platforms, and designation of the entity that will perform the CMF

- The proposals define the role and responsibility of the designated TSOs: they are acting for the benefit of All TSOs in accordance with the operational rules jointly defined by All TSOs and under the supervision of the steering committees established by the All TSOs.
- TSOs have already designated single TSOs to perform the functions of the mFRR Platform (Amprion) and of the IN/aFRR Platforms (TransnetBW)
- TSO proposes to designate a third TSO to perform the CMF (CEPS)

		BALANCING PLATFORM		
		IN	aFRR	mFRR
FUNCTION	Activation Optimisation/ Imbalance netting process	TransnetBW	Amprion	
	TSO-TSO settlement			
	Capacity Management	CEPS		

# Rules for governance and operation of the European platforms, and designation of the entity that will perform the CMF

- The proposals for amendment enclose
  - updated rules concerning the governance and operation of the European platforms, including the CMF as cross-platform function
  - updated designation of the entities, including the designation for the CMF
  - justifications in relation with the requirements defined by EB regulation in case of multiple entities (coherent allocation of the functions, efficient and effective governance, operation and regulatory oversight, effective coordination and decision making process to resolve conflicting positions between entities)
- The explanatory document provides more details on the setup implemented by TSOs to govern and operate the European platforms.



## 1.2 Technical amendments of the mFRRIF

# Technical amendments of the mFRRIF

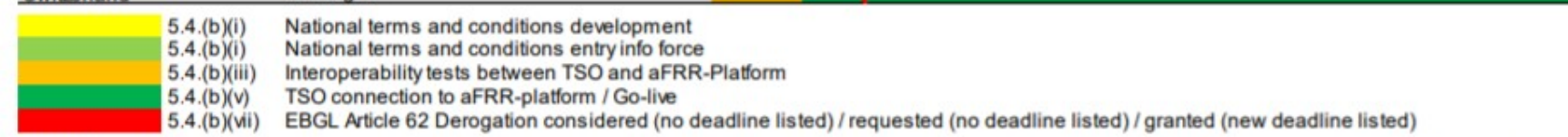
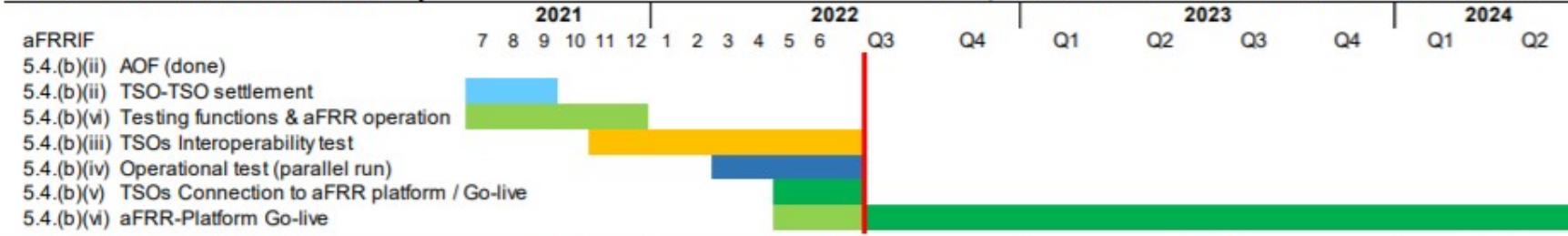
## Linking of bids

Technical and conditional linking between bids of a BSP in up to three consecutive quarter hour	No limitation, in order to avoid unfeasible activations or to represent technical constraints or structure of the costs
Complex bids (refers to bids for the same quarter hour)	Multipart and exclusive bids are allowed : <ul style="list-style-type: none"><li>- multipart bids : group of bids, where individual upward energy bids can only be activated according to increasing price, or individual downward energy bids can only be activated according to decreasing price;"</li><li>- exclusive groups : only one bid can be activated from the list of bids part of the exclusive group;"</li></ul>

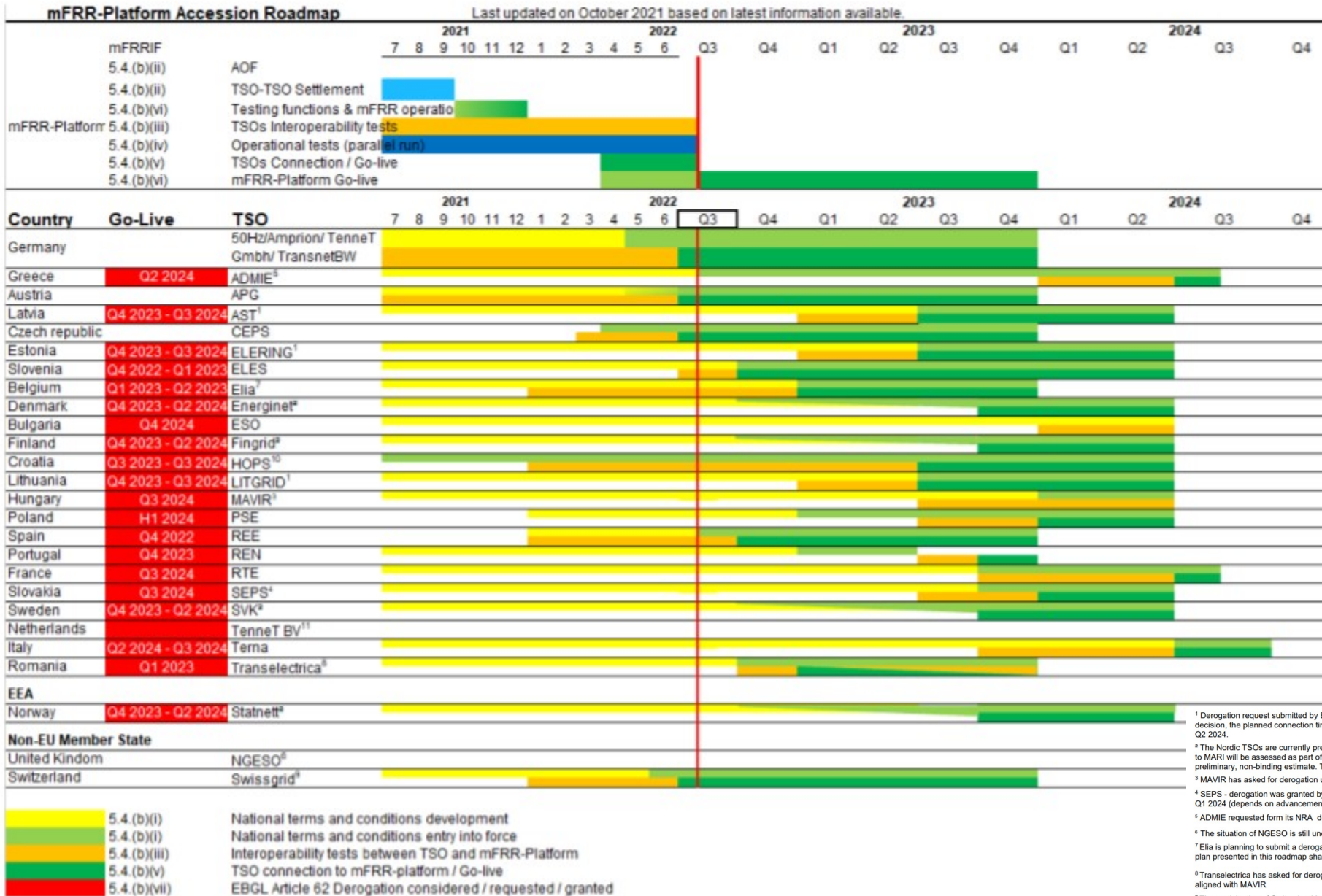
## 2. Go-live planning for MARI and PICASSO platforms

## aFRR-Platform Accession Roadmap

Last updated on 26/10/2021 based on latest information available.



1) The Nordic TSOs are currently preparing their request for derogation. The detailed steps towards accession to PICASSO will be assessed as part of this process. The plan presented in this roadmap shall be regarded as a preliminary, non-binding estimate. The planned connection time is expected in Q2 2024. 2) MAVIR has already initiated discussions with its NRA with the intention to ask for derogation. 3) Derogation was granted by local NRA until 24. 7. 2024, but SEPS ambition is to join aFRR-Platform in Q1 2024 (depends on advancement of processes related to local implementation). 4) The participation of Switzerland in the aFRR-Platform is regulated based on article 1.6 and 1.7 of the EB Regulation and currently the subject of litigation by Swissgrid at the General Court of the European Union.



■ 5.4 (b)(i) National terms and conditions development  
■ 5.4 (b)(ii) National terms and conditions entry into force  
■ 5.4 (b)(iii) Interoperability tests between TSO and mFRR-Platform  
■ 5.4 (b)(v) TSO connection to mFRR-platform / Go-live  
■ 5.4 (b)(vii) EBGL Article 62 Derogation considered / requested / granted

<sup>1</sup> Derogation request submitted by Baltic TSOs is approved by the Baltic NRAs. According to the NRAs decision, the planned connection time will be aligned with the Nordic TSOs, expected in the period Q4 2023 – Q2 2024.

<sup>2</sup> The Nordic TSOs are currently preparing their request for derogation. The detailed steps towards accession to MARI will be assessed as part of this process. The plan presented in this roadmap shall be regarded as a preliminary, non-binding estimate. The planned connection time is expected in the period Q4 2023 - Q2 2024.

<sup>3</sup> MAVIR has asked for derogation until 24.07.2024.

<sup>4</sup> SEPS - derogation was granted by local NRA until 24.7.2024, but SEPS ambition is to join Mari Platform in Q1 2024 (depends on advancement of processes related to local implementation).

<sup>5</sup> ADMIE requested form its NRA derogation until 24.07.2024.

<sup>6</sup> The situation of NGESO is still under consideration.

<sup>7</sup> Ella is planning to submit a derogation request according to the results of coming public consultation. The plan presented in this roadmap shall be regarded as a preliminary, non-binding estimate.

<sup>8</sup> Transelectrica has asked for derogation until 01.12.2022. Transelectrica Connection / Go-live will be aligned with MAVIR

<sup>9</sup> The participation of Switzerland in the mFRR-Platform is regulated based on article 1.6 and 1.7 of the EB Regulation and currently the subject of litigation by Swissgrid at the General Court of the European Union.

<sup>10</sup> HOPS - derogation was granted by local NRA until 24.7.2024, but HOPS's ambition is to join MARI Platform earlier (depends on progress of processes related to local implementation).

<sup>11</sup> TenneT BV is in process of aligning with National Regulator on the derogation. More information on the aligned planning can be expected by the end of January 2022

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