

ENTSO-E Market Reports

Topic 2.5 of the Agenda

MESC

16 June 2021

ENTSO-E will publish this year's market reports in July 2021

Yearly Market Report and Biennial Capacity Calculation & Allocation Report



- ENTSO-E is legally required by NCs to monitor the performance of electricity markets as well as initiatives for the implementation of the Integrated European Electricity Market
- Three reports related to Market activities
 - Yearly comprehensive **Market Report** covering all time frames from long-term to balancing
 - **Biennial Capacity Calculation & Allocation Report**
 - **Biennial Balancing Report** (next edition in 2022)
- The structure and the statistical & quality indicators are **aligned closely between ACER and ENTSO-E**. To contribute to the further optimization of European Electricity Markets, **ENTSO-E added own suggestions** in a dedicated chapter for the first time.

Check out the ENTSO-E Network Code Monitoring Website to browse previous reports. The publication of the Market Report and Capacity Calculation & Allocation Report 2021 can be expected for early July

→ www.entsoe.eu/network_codes/monitoring/

ENTSO-E Capacity Calculation and Allocation Report 2021

Performance Indicators – Progress in the CCRs – Outlook on the CGM go-live

- To be submitted by ENTSO-E to ACER biennially pursuant to articles 31(2) of CACM and 26(2) of FCA
- Highlights:
 - **Executive Summary** shows the status of capacity calculation methodologies of CCRs at a glance
 - During spring 2021, ACER and ENTSO-E developed jointly a set of **indicators to assess the performance of CCRs**. Indicators are already provided for some CCRs in this year's version of the report; further improvement in versions from 2023+
 - **Progress of capacity calculation methodologies of all 8 CCRs** (Nordic, Hansa, Core, Italy North, Greece-Italy, SWE, Baltic and SEE) from long-term to day-ahead and intraday
 - Description of the services provided by the **Common Grid Model (CGM)** and the milestones until its implementation

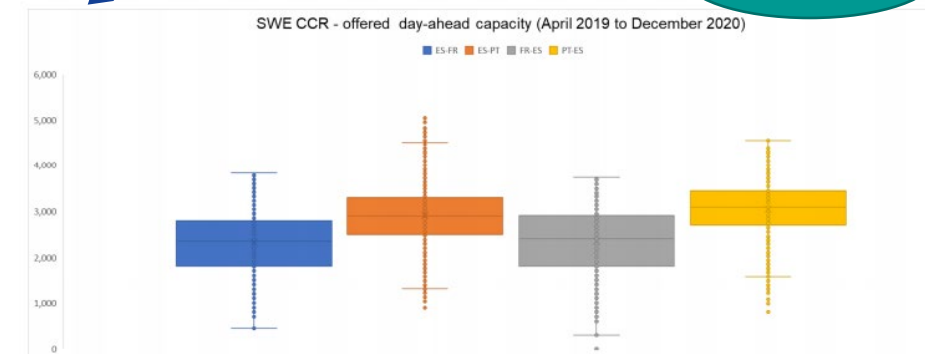
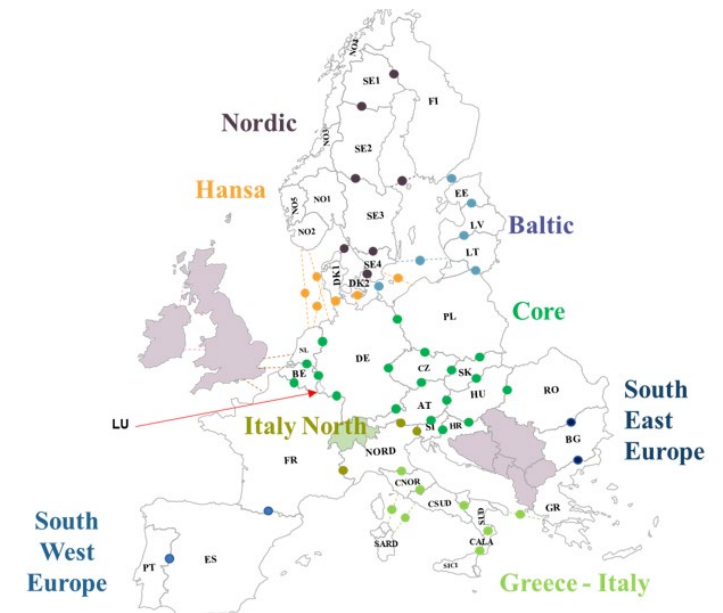


Figure 43: Implicit day-ahead offered capacities used in SWE CCR bidding zone borders from April 2019 to December 2020⁹⁷

ENTSO-E Market Report 2021

Covering all related projects – Suggestions for further optimization by ENTSO-E

- To be submitted by ENTSO-E to ACER annually^{*)}. ENTSO-E's aims to provide a helicopter perspective of TSO's work on European electricity market integration
- Covers the status and progress of a variety of projects from long-term to real-time
 - Forward/long-term capacity calculation and allocation
 - Single Day-ahead Coupling (SDAC)
 - Single Intraday Coupling (SIDC)
 - Single Allocation Platform (SAP)
 - Balancing markets and European platforms
- This year's report provides - for the first time - ENTSO-E's suggestions for improving the integration of the European electricity market
 - A reliable future-oriented regulatory framework for continuous innovation
 - The status of the implementation of the CEP's 70% minimum capacity target
 - The role of the Joint Allocation Office (JAO) as a cross time frame service provider
 - Further analysis of the Electricity Balancing Guideline based on TSOs' experience

ENTSO-E
Market Report
2020



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example

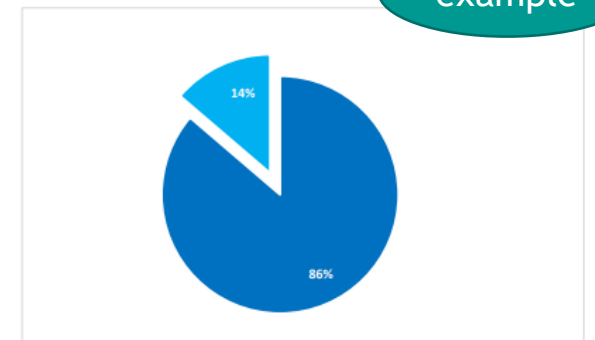


Figure 6 – Rate of return of long-term capacity rights for reallocation at subsequent long term auction

^{*)} pursuant to articles 31/82 of CACM, 63(2)/59(1) of EBGL and 26/63 of FCA