

78th ENTSO-E MC meeting

Date: Tuesday, 5 May 2020

Minutes

This document includes the MC decisions individually as part of implementation projects in accordance with Network codes (NCs)/Guidelines (GLs).

Participants

Country

Involved TSOs

Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.



Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tikls - AS Augstsprieguma tikls
Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V.
	BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosovú sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A.U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	BritNed (as a certified TSO in UK) MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	Cristina Cotino Michèle Dion-Demaël Bastian Henze



	Tore Granli Guillaume Gonzalez François Regairaz Olivier Arrive Fabian Heus Hristiyana Popova
ENTSO-E Secretariat	Zoltan Gyulay, Marta Mendoza-Villamayor, Márk Csete, Marco Foresti, Ricardo Renedo Williams, Lelian Georgious, Gonzalo Morollon, Nathan Appleman, Ludivine Marcenac, Christophe Cesson, Kristine Marcina, Chanpreet Kaur Talwar, Bastien Lafon, Azilis Le Masne, Augustin Levassort, Louise Norring.



1. Approval of the agenda and minutes

1.1 Draft agenda is approved.

1.2 All TSOs minutes and MC minutes of the last meeting are approved.

The Chair welcomes the participants and asks for comments concerning the participants, agenda or the minutes of the previous meeting. The Secretariat announces that the quorum has been reached with 32 out of 39 MC members present or represented (96 % of ALL TSOs voting part 1 and 98% of ALL TSOs voting part 2) (one member arrived later during the meeting).

MC members request that the time available for commenting the minutes be stable.

2. Update on internal/external developments

The Chair reports on the Board meeting highlighting the discussions concerning System Operation Regions, available resources and the offshore development paper. In answering to a question, the Chair explains that the exploiting the potential of the seas surrounding Europe appears to be one of EC's priority manifested in the Green Deal.

As to the cyber-incident, MC members ask to ensure that business requirements such as access to co-creative environment for working group members are properly reflected in the new IT arrangements. MC members point out that establishment of a new IT environment is also an opportunity for harmonization across the different SharePoint sites.

The Chair informs members about the status of the work on offshore development led by the System Development Committee. As a new position paper focusing on market aspects will need to be developed in the coming months by the Offshore Development Core Group (ODCG), the MC will need to ensure that its views are appropriately reflected. It is thus proposed to nominate some market experts to join the ODCG as well as to continue discussing related topics in relevant market working groups. After some questions from the members, the Chair clarifies the importance of developing an ENTSO-E position on offshore development by the summer, in the context of the Green Deal discussions.

2.3

- The MC approves the PID for the development of a paper on market aspects of offshore development and asks the Secretariat to launch the call for nomination for 2-4 market experts to participate to the project led by SDC.
- The MC asks MIWG (in cooperation with WG EF, WG AS and WG MDRES where relevant) to proactively prepare a position concerning the offshore development especially on offshore bidding zones so to effectively feed MC views into the new paper on market aspects.

The MC representative to the Trilateral coordination group meeting and the MIWG convener present the main point of discussions and the outcomes of the trilateral coordination group meeting.



On the Transit shipping, the MC representative recommends to the TSOs to send the same letter to the NRAs to help them to take a uniform decision. Some TSOs inform that there is no willingness from some Regulators to support the TSO contribution to NEMOs costs. Some other TSOs express that a change of behavior of the NEMOs will be needed to consider recovery of the costs.

Regarding the implementation of the 15 min MTU in the day ahead timeframe, it is acknowledged that this is a fundamental topic where TSO need to have a clear position.

It is proposed to ask MIWG to prepare such common position to be discussed at the next MC meeting.

On the Joint Expert teams on governance, the proposed decision is amended to highlight that any fundamental changes to the Market Committee high-level position will be subject to Market Committee's approval.

2.7.1

The MC approves to be represented in the upcoming discussions with the NRAS in the framework of the joint expert teams of the trilateral coordination group related to MCO CACM amendments and associated cost on SDAC and SIDC:

- by the current MIWG SDAC and SIDC governance subgroup in the Join Expert Team on governance established by the NRAs. This subgroup will liaise with the MC high level representatives on MCO governance. While the subgroup is entrusted with leading the governance discussions on behalf of the TSOs, fundamental changes to the high-level concepts is subject to MC approval.
- by the current MIWG common cost sharing subgroup in the Join Expert Team on CACM cost report established by the NRAS.

2.7.2

The MC mandates MIWG to prepare the All TSOs position on the implementation of 15 minutes products in day ahead and in intraday for the approval of All TSOs in the next meeting.

3. Please refer to the separate ALL TSOs Session File

4. WG AS

The representative from REN raises that their updated input to the AS survey is missing and approves the surveys for publication conditional to the inclusion of such updates; the MC agrees. WG AS will update the survey results, including REN's update, before publication.

4.1 The MC approves the AS survey 2019 and cross-border initiatives 2019 for publication in the ENTSO-E website.



5. WG MIT

The convener of the WG MIT presents the updates made to the FSkar workstream. She highlights that FSkar specification documentations, i.e. detailed description document (DDD) and business requirement specification (BRS) document are finalised and put forward to the MC for approval. She then explains the next steps in the reviewal and approval process of the FSkar Multi-Lateral Agreement. Upon the question from the MC chair on the accessibility of the FSkar data, she further clarifies that this data will not be public, and the access will be restricted to the RG CE TSOs only.

An MC member remarks that the definition of the settlement amount needs to be clarified in the DDD.

An MC member raises concern on the MC approval of FSkar MLA. WG MIT convener and the Secretariat clarifies that MC support will be needed to sign the MLA, which will be approved by RG CE Plenary beforehand.

Afterwards, WG MIT convener highlights the updates made to the TP Vision Project and then walks through the request from XBID related to additional data publication on the TP.

5.1

The MC approves the DDD and BRS for the Fskar data sharing on the TP. The FSkar data will not be public and the access will be restricted to the RG CE TSOs only. This requirement will be included in the FSkar BRS.

The MC approves the timeline and process of the reviewal and approval of the License and Service Agreement for FSKar Data Sharing on Transparency Platform.

The MC approves to proceed with the implementation of the cyber security risks mitigation, and the automatised testing tool on the TP.

6. WG MD RES

The convener of the Project Team Capacity Mechanisms presents the outcome of the public consultation, i.e. responses from different types of stakeholders which on the most debated topics gave diverging opinions. As some members and stakeholders raised questions on some methodologies (especially on the revenue sharing and maximum entry capacity), the Project Team aims at clarifying the methodologies and providing further explanations, especially through implementation examples, in the explanatory document.

Some MC members come back on the assessment of responses regarding revenue sharing. The convener explains that the Project Team is duly considering arguments expressed by all different types of stakeholders to respect the plurality of interests. The Project Team will integrate stakeholders' comments or, if not considered appropriate, explain why the final methodology should remain in line with the proposal already submitted for consultation by ENTSO-E.

The Secretariat will organise an internal webinar for MC members in the second half of May to further explain the methodologies and seek guidance from the MC on outstanding issues. Members welcome this initiative.



6.1

The MC agrees that the received stakeholders' contributions will help improve the different methodologies as they rightly spot the areas to be further improved or clarified as well as they highlight the need for additional examples.

The MC asks for more explanations, improvements and updates of the different methodologies and of the related explanatory document along the line of the concepts developed in the methodologies submitted to public consultation and taking stakeholders' comments on board wherever possible.

7. WG EF

The convener of the WG EF presents a summary of the internal survey assessing Covid-19's impact on TSOs cashflows and finances. He furthermore expresses the WG's wish to continue monitoring the situation and elaborate further insights on the sustainability of TSOs' revenues and regulatory frameworks under exceptional circumstances

7.1 The MC welcomes the assessment by EFWG of Covid-19's impact on TSOs' financial situation and asks the WG to further monitor the situation.

8. RCC Establishment

8.1 The MC takes note of the draft report from the Project Art. 35 Support TSOs for RCCs establishment.

9. WG MI

- **9.1** The MC acknowledges the window time to complete the survey, required for the preparation of the report pursuant to Article 36(7) of Emergency and Restoration Network Code due on 18 December 2020.
- **9.2** The MC notes the proposed budget transfer and acknowledges the possibility that additional budget might be requested to cover this transfer later during this year.

14.EG CIM

14.1 The MC approves Transparency Platform EB GL process IG v1.5 to be published.



15.AOB

New Membership changes [no discussion]

15.1 The MC acknowledges the changes in the membership in Ancillary Services (AS) Working Group.