

85th ENTSO-E MC meeting

Date: Tuesday, 20 April 2021

Participants List

Country	Involved TSOs
Albania (non-EU)	OST - Operatori i Sistemit të Transmetimit
Austria	APG - Austrian Power Grid AG
	VÜEN-Vorarlberger Übertragungsnetz GmbH
Belgium	Elia - Elia System Operator S.A.
Bosnia Herzegovina (non-EU)	NOS BiH - Nezavisni operator sustava u Bosni I Hercegovini
Bulgaria	ESO – Electroenergien Sistemen Operator EAD
Croatia	HOPS - Croatian Transmission System Operator Ltd
Cyprus	TSO Cyprus - Cyprus Transmission System Operator
Czech Republic	ČEPS - ČEPS, a.s.
Denmark	Energinet
Estonia	Elering - Elering AS
Finland	Fingrid - Fingrid OyJ
	Kraftnat Aland Ab
France	RTE - Réseau de Transport d'Electricité, SA
Germany	Amprion - Amprion GmbH
	TransnetBW -TransnetBW GmbH
	TenneT GER - TenneT TSO GmbH
	50Hertz - 50Hertz Transmission GmbH
Greece	IPTO - Independent Power Transmission Operator S.A.
Hungary	MAVIR ZRt. - MAVIR Magyar Villamosenergia-ipari Átviteli Rendszerirányító Zártkörűen Működő Részvénytársaság ZRt.
Iceland (non-EU)	Landsnet - Landsnet hf
Ireland	EirGrid - EirGrid plc
Italy	Terna - Terna SpA
Latvia	Augstsprieguma tīkls - AS Augstsprieguma tīkls

Lithuania	LITGRID AB
Luxembourg	CREOS Luxembourg - CREOS Luxembourg S.A.
Montenegro (non-EU)	CGES - Crnogorski elektroprenosni sistem AD
Netherlands	TenneT TSO - TenneT TSO B.V. BritNed (as a certified TSO in the Netherlands)
Norway (non-EU)	Statnett - Statnett SF
Poland	PSE - PSE S.A.
Portugal	REN - Rede Eléctrica Nacional, S.A.
Romania	Transelectrica S.A.
Serbia (non-EU)	EMS AD Beograd
Slovak Republic	SEPS - Slovenská elektrizačná prenosová sústava, a.s.
Slovenia	ELES - ELES,d.o.o
Spain	REE - Red Eléctrica de España S.A. U
Sweden	Svenska Kraftnät - Affärsverket Svenska Kraftnät
Switzerland (non-EU)	Swissgrid - Swissgrid AG
Republic of North Macedonia (non-EU)	MEPSO - Macedonian Transmission System Operator AD
United Kingdom	National Grid - National Grid Electricity Transmission plc
	SONI - System Operator for Northern Ireland Ltd
	MOYLE NGIL (IFA) SHE Transmission SP Transmission ElecLink Limited (as a certified TSO in UK)
Chairman	PSE - PSE S.A.
Other Attendees with no voting rights	WG's Conveners / Other participants.

ENTSO-E Secretariat	ENTSO-E Secretariat.
---------------------	----------------------

Minutes

1. Approval of the agenda and minutes

The secretariat checks who is present in the meeting and points out that the quorum is met (34 out of 38 appointed MC members were present at the meeting, ALL TSOs presence: 1st voting part 85.39%, 2nd voting part 86.56%).

The Chair opens the meeting, welcomes the participants and asks if there are comments related to the minutes of the previous meeting and the agenda.

1.1 Draft agenda is approved.

1.2 [All TSOs minutes](#) and [MC minutes](#) of the last meeting are approved.

2. Update on internal/external developments [no decisions]

Digital committee transformation

The MC representative of the Digital committee updates the MC about the ongoing discussion on the transformation of the Digital committee into a Digital Committee. He explains that the proposal was approved by the Board and asked for preparation of the details that will be done in the upcoming weeks/months. The MC will be kept updated at the next meeting.

3. Please refer to the separate ALL TSOs Session File

4. Bidding zone technical report [no decisions]

The convener informed that all TSOs had at least partially delivered the data collection, and kindly ask for the final delivery of the pending data on time. The MC will be able to see the first draft Technical Report in the MC in June.

5. WG MD & RES

On behalf of the convener of the Project Team Capacity Mechanisms (PT CM), the advisor of the PT CM presents the main issues related to the implementation of cross-border participation in CMs as identified by the PT CM with the support of legal colleagues. TSOs are free to use these elements for their policy discussions at national level.

Several Market Committee representatives highlight the importance of the cost coverage issue for the smooth implementation of cross-border participation in CMs and recall the mentioned option of an ACER Recommendation to NRAs. It is agreed that this point should be discussed with ACER again.

5.1 The MC acknowledges the implementation issues to be used by TSOs for their policy discussions at national level. The item of cost coverage should be recalled to ACER, in particular the possibility of a Recommendation.

6. WG MI [no decisions]

7. WG RMI

The WG RMI convener updates the MC members on the approach and the content status for the 2021 reports of market and capacity calculation and allocation.

7.1.1. The MC endorses the drafting approach for the capacity calculation and allocation report 2021 and encourages all CCRs SPOCs to continue with the ongoing work.

7.1.2. The MC urges to provide to WG RMI the remaining missing information during April. This will ensure that the planned work with the external consultant (i.e., editing, English proofreading and lay-outing) is completed within the timeline programmed.

7.2 The MC endorses the drafting approach for the market report 2021 and encourages all contributing SPOCs to continue with the ongoing work.

8 PT TCC [no decisions]

9 WG MIT

The convener of the WG MIT presents the TP Budget Overview and the TP Re-design Project to the MC members. He updates members on the TP Budget for 2021 breaking down the financials and resources to TP Vision, TP Re-design and TP Operations that are business, IT, and operational driven requirements respectively.

He also provides the status update on the current situation of the project mentioning the ambitions towards 2024 and mentioning current challenges, identified risks and planned responses to mitigate these risks. He mentions the timeline being tight but realistic and also states that the potential mitigations are considered. It is explained that the deadlines allow only small delays and also the importance of the Target architecture approval as well as the need to initiate the tendering process for the IT supplier selection.

Lastly, the convener informs the MC members that ENTSO-E Enterprise Architecture Team (EEAT), the Digital committee as well as WG MIT have assessed the Target Architecture and recommend its approval by MC.

A Market Committee representative raises the question whether REMIT obligations should be placed on the Transparency Platform and if this has been considered in the proposed design. It is explained that this topic is still under discussion and will be further investigated. For the time being, TP becoming Inside Information Platform (IIP) for the REMIT purposes is not in the scope of this project but having the new Target Architecture it will be easier to be used as IIP if TSOs decide to do so.

9.2 The MC approves the target architecture supported by the EEAT, the Dc and the WG MIT, and the start of the tendering process to select an IT supplier to implement this new architecture.

9.3 The Market Committee agrees that the FSkar MLA will be shared with third country TSOs under the conditions of a signed NDA.

10 WG EF

The convener of the WG Economic Framework presents the latest updates on the work done under the TEN-E Advocacy Team (TENACT), with a particular emphasis concerning the European Parliament's review of the revised TEN-E proposal. The deadline for submitting amendments has now passed and the relevant EP Committees (ITRE, ENVI, TRAN, REGI) will finalise their reports until mid-July. The reports are expected to be approved in September. While initial exchanges with the lead committee ITRE have demonstrated some alignment of key messages with ENTSO-E's own views, the draft opinion report by the ENVI committee includes some controversial points, not least the proposal for the creation of a new entity to develop the TYNDP, comprising TSOs as well as other stakeholders and academia. It is agreed that the WG EF convener will keep the MC updated on any relevant future developments.

The convener of the WG EF furthermore presents for approval the final draft of the 2020 Tariff Transmission Overview Report. He notably highlights the year on year increase in TSO costs, mainly driven by higher costs associated with system services, though this trend is quite heterogeneous across countries. He furthermore reports that 4 out of 36 countries have failed to provide their data on time, despite the extended data collection period. However, the quality of data provided was overall high and the new Tableau IT platform has performed well in supporting the work by the Drafting Team.

10.1 The MC takes note of the recent developments under TENACT and asks WG EF to keep monitoring future discussions.

10.2 The MC approves the TTO 2020 Report and asks the Secretariat to publish it on the ENTSO-E Website subject to consistency checks, format and cosmetic changes.

11 ITC [no decisions]

12 ODCG

On behalf of the convener of the Offshore Development Core Group (ODCG), the secretariat presents the state of play of the current work done in the respective drafting teams towards the development of position papers on “system operations and governance” (position paper 4) and “ownership and redistribution” (position paper 5). In March, it was agreed with the Committee Chairs and the Board to split the originally foreseen single paper, covering both topic areas, into two distinct publications. This allows for more mature messages on ownership and redistribution, while also strengthening the impact of ENTSO-E messages to the relevant target audiences.

Two items have therefore been shared for committee review until 4 May: the draft paper 4 on system operations and governance, and the draft key messages on ownership and redistribution which will feed the position paper 5. It is foreseen that paper 4 will be approved in a cross-committee WVP between 12 and 21 May, while the drafting of paper 5 will continue until July, with the final approval being scheduled in early September.

The secretariat furthermore highlights the main messages on ownership and redistribution, placing emphasis on the challenges of a potential re-allocation of congestion income to offshore wind farms. Furthermore, recent exchanges with the EC showed the possibility that alternative options for the transfer of CI may be considered, such as amending existing provisions in the FCA or CACM guidelines.

A Market Committee representative suggests extending the timeline for position paper 4, so that messages there can also be further refined, especially concerning the messages on balancing. It is however agreed for now to proceed with the current timeline, with the objective to have the paper published in July so that key messages can be used as early as possible, as requested by the Board.

The Market Committee Chair sees several inconsistencies with the EC’s latest proposal and sees risks to mixing the financing of different activities (interconnection and generation).

It is agreed that the ODCG will keep the MC updated as more information on the proposal from the EC is shared.

12.1 The MC approves the proposed timeline change for the Offshore Paper to allow for more maturity and internal alignment on topics related to ownership and redistribution.

13 SG T&DI

The Chair of the Joint Task Force Demand-Side Flexibility presents a state of play on the Roadmap Demand-Side Flexibility. He describes the four subgroups that were set up to address each a cluster of issues and explains which topics these subgroups are currently working on. He further presents the timeline for the review and approval of the Roadmap. He explains that the Board requested to approve the document before it is sent to the Assembly for its meeting on 30 June, which leaves no room for a written voting procedure across Committee. For this reason, the cross-committee review will allow for two streams of comments: directly from each member (via their SOC representative) and through relevant Working Groups/Steering Groups under each Committee/LRG. He mentions that DSOs associations were displeased with the discussion paper on market design 2030 because it addresses issues which are relevant for the Roadmap. Proper reference to the Roadmap in the final deliverable could help alleviating these concerns.

The MC representative in SG T&DI presents the state of play on the Implementing Acts on Data Interoperability. He reminds about the last MC discussion regarding the internal coordination process on this

topic and submits a proposal whereby the MC will scrutinise further the first deliverables via the reporting from Expert Group CIM.

13.1 The MC mandates WG Ancillary Services to review and comment the interim report on demand-side flexibility on behalf of MC. The MC acknowledges that the review is coordinated by SOC in alignment with other Committees' members.

13.2 The MC mandates to the EG CIM to ensure cross-committee coordination related to the data interoperability implementing acts and notably:

- o Share the new drafts to SOC, MC and Dc for comments,
- o Organise another webinar to discuss critical points,
- o Validate the conclusions of the webinar with MC.

14 EG CIM (not discussed)

14.1 The MC approves the Allocation result document UML model and schema v1.1 and the Reserve allocation result document UML model and schema v1.1 to be published on ENTSO-E website.

14.2 The MC approves the Balancing Transparency Process IG v4.8, the Transparency platform data extraction process IG v1.3 and the Transparency Platform EB GL process IG v1.6 to be published on ENTSO-E website.

14.3 The MC approves the market area analysis v3.0 and the synchronised EIC map to be published on ENTSO-E website.

15 AOB

A SOC representative presented the Generic Security Plan to the MC members and asked the MC to consider its use for future related projects.

New Membership changes [no discussion]