
ENTSO-E Transparency User Group – 10th Meeting

Date: 24th October 2018

Time: 11h00 – 16h00

Place: ENTSO-E premises, Brussels

MINUTES

Participants:

Mark Csete	ENTSO-E
Cris Cotino	Terna/ENTSO-E
Dalius Sulga	ENTSO-E
Mert Demir	ENTSO-E
Alexander Koistinen	ENTSO-E
Chanpreet Kaur Talwar	ENTSO-E
Tomas Sumskas	ENTSO-E
Arthur Jamar de Bolsée	ENTSO-E
Tamas Borbath	ENTSO-E
Maxime Jacquet	Group OnePoint
Tristan Moreau	Group OnePoint
Ioannis Daoutidis	ACER
Laura Barbier	RTE
Xavier Hess	RTE
Pierre Moulinier	Bloomberg
Magda Matuszkiewicz	Bloomberg
Christian Dacruz	Elia
Sebastian Wykowski	European Energy Exchange
Jean-Paul Harreman	Enappsys
Phil Hweitt	Enappsys

Etienne Moser	Engie
Olga Bugayova	CEZ
Petter Tønnessen	Statnett
Sylvie Jamault (remotely)	EDF

1. Introduction, attendance, and approval of agenda

Cris Cotino welcomes all the attendees and asks for the approval of the draft agenda. She goes through the topics of the agenda to be addressed and discussed over the course of the meeting.

2. TP Vision

Mert presents the update on the progress made to the Transparency Platform (TP) Vision project and, gives an overview of the project plan. He recaps about the scope of work delivered in the past months, i.e., successful completion of the Manual of Procedures (MoP) phase 1 and phase 2, technological upgrades-version 1, and integrated reports built on data completeness, data processing, TP incidents/ events, and warnings. He emphasized that the integrated reports would be used internally, which will further assist the data providers to improve the data quality on the platform.

EEX, being a non-TSO data provider, shows interest to get involved during testing phase of the integrated reporting workstream.

Due the transparency requirements stemming from Electricity balancing guideline (EB GL), and System operation guideline (SO GL), developments on the platform are expected in 2019. He informs that the development of the new Graphical User Interface (GUI) for the platform is in progress, and the user stories are drafted to elaborately explain the business requirements. Four data items are selected for Proof of Concept (PoC), and the expected delivery for the deployment is October 2018. In the meantime, the other user stories for the global project are in progress, having the expected delivery in Q2 2019. He then mentions about the remaining integrated reports, i.e., Gate closure report, and ACER data exchange report, which are yet to be developed, and then informs about the progress made to the change request on prices of the reserved capacity of balancing reserves.

3. New Graphical user interface of TP

Maxime and Tristian present the new GUI of the platform, that has been developed under PoC. They illustrate the functionalities of the four data items that are selected for the PoC, namely, Actual generation per production type, Cross border physical flows, Actual generation per generation unit, and Unavailability of production and generation units. The demonstration of the views for the selected data items is well appreciated by the attendees.

4. EB GL-Revised DDD

Alexander presents the amendments made to detailed description document (DDD), after the entry into force of EB GL. He highlights that ten new publications for EB GL articles 12.3.a through I, are to be introduced on the platform. The regulation articles of EB GL and Transparency Regulation (TR) are re-grouped into six categories and overlapping regulation articles are also identified.

5. ENTSO-E Data Policy

Arthur gives an overview of the ENTSO-E data policy, which aims to increase the data quality on the platform and TP data re-use with an open data license, where applicable. He outlines a two-stage approach: i) TSOs data, and ii) non-TSOs data, that has been taken for the implementation of the data policy.

Mark details about the TSOs quality requirements for the data items, and ENTSO-E data quality checks, to be implemented.

Tomas informs about the updated version of Terms and Conditions (T&C), which would allow TP user to freely re-use TSOs' and TCAs' (Transmission Capacity Allocators) data. TP users do not have to contact TSOs and TCAs to seek their consent for TP data re-use.

6. Daily operation of TP

Dalius briefly updates on the TP daily operational issues. He gives a brief overview on TP incidents, API performance test, DE-AT-LU bidding zone split, ongoing changes in Market balance areas for Eirgrid and Soni, and changes to be introduced for Italian bidding zones in beginning of 2019. He then informs about the sFTP launch, and migration to ECP 4.

Chanpreet reports on the commonly reported TP issues, and then details the steps taken by ENTSO-E to solve them. As overlapping outages is one of the crucial issue, Dalius strongly emphasized that data providers should use automatic warning, that the platform generates to avoid any overlaps.

7. ENTSO-E TP usage

Tamas presents the ENTSO-E TP usage via Resful API. He highlights that most of the API usage is related to outages, followed by actual generation per production type, scheduled commercial flows, and cross-border physical flows. He then explains the API usage per user.

8. AOB

8a) Downloading unavailabilities of production from the Transparency Platform

Laura presents the R package developed by RTE, which enables the automatic download for outages of the Production and Generation units from the API. She mentions that the R package will be available in a few weeks on the CRAN, however it has already been made available in github (<https://github.com/rte-antares-rpackage/unavailabilityProductionEntsoe>).

8b) AOB

ENTSO-E to provide the bi-quarterly on TP Vision project in January 2019;

A doodle poll for 11th ETUG meeting to be conducted in March 2019, will be circulated to ETUG members in February 2019 with proposal of the suitable dates.