

**IU TSOs proposal for fallback procedures in accordance with
Article 44 of the Commission Regulation (EU) 2015/1222 of
24 July 2015 establishing a Guideline on Capacity Allocation
and Congestion Management**

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WHEREAS

- (1) This document is a common proposal developed by all Transmission System Operators (hereafter referred to as “TSOs”) within the IU¹ Capacity Calculation Region regarding the proposal for fallback procedures in the event that the single day-ahead coupling process is unable to produce results. This proposal is required by Article 44 of Regulation (EU) 2015/1222 on Capacity Allocation and Congestion Management (the “CACM Regulation”).
- (2) Although this proposal is for the IU region, it has been developed in coordination with the Channel region TSOs as part of a joint Channel-IU working group.
- (3) It is recognised that at the time of publication a final decision is yet to be made on Capacity Calculation Regions. In lieu of a final decision, this common proposal is that of the IU region TSOs described in the consultation² published on 24 September 2015.
- (4) According to Article 9 (9) of the CACM Regulation, the expected impact of the proposed fallback procedures on the objectives of the CACM Regulation has to be described. The impact is presented below (point 5 of the Whereas).
- (5) The proposed fallback procedures across the IU region contributes to and does not in any way hinder the achievement of the objectives of Article 3 of CACM Regulation. The fallback procedures ensure a transparent and non-discriminatory approach towards facilitating cross zonal capacity allocation in the event that the single day-ahead coupling process is unable to produce results. This supports the CACM objective of ensuring and enhancing the transparency and reliability of information.

¹ The IU Capacity Calculation Region refers to the bidding zone border SEM-GB as described in ENTSO-E’s all TSOs draft proposal for Capacity Calculation Regions in accordance with Article 15 of the Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a Guideline on Capacity Allocation and Congestion Management.

² All TSOs’ draft proposal for Capacity Calculation Regions (CCRs) https://consultations.entsoe.eu/system-operations/capacity-calculation-regions/supporting_documents/All%20TSOs%20proposal%20for%20CCRs_ENTSOE%20format_v0public%20consultation_final.pdf

GENERAL PROVISIONS

Article 1

Subject matter and scope

1. As required under Article 44 of the CACM Regulation, each TSO, in coordination with all the other TSOs in the capacity calculation region, shall develop a proposal for robust and timely fallback procedures to ensure efficient, transparent and non-discriminatory capacity allocation in the event that the single day-ahead coupling process is unable to produce results.

Article 2

Definitions

1. For the purpose of this proposal, the definitions in Article 2 of the CACM Regulation shall apply.
2. In addition, the following definitions shall apply:
 - a. 'EWIC' means means the interconnector connecting Ireland at Woodland to Wales at Deeside.
 - b. 'Moyle' means the interconnector connecting Northern Ireland at Ballycronan More to Scotland at Auchencrosh.

FALLBACK PROCEDURES FOR EWIC & MOYLE

Article 3

Implicit Intraday Auctions

1. In the event that the single day-ahead coupling process is unable to produce results, the fallback is to use the first Integrated Single Electricity Market (I-SEM³) interim Intraday Auction on the SEM-GB bidding zone border.
2. Like the single day-ahead coupling process, this auction is an implicit allocation for the full contract day and will utilise the full available interconnector capacity in the event of a fallback scenario.

Article 4

Fallback procedures unable to be initiated

1. Where the fallback procedures outlined in Article 3 are unable to be initiated, the full available interconnector capacity would be available to any subsequent interim intraday auctions on the SEM-GB bidding zone border.

³ I-SEM is the name given to the project to redesign the single electricity market on the island of Ireland in order to implement the European target model for electricity. The European target model is set out in the Framework Guideline on Capacity Allocation and Congestion Management for Electricity (CACM FG) published by ACER in July 2011.

FUTURE REQUIREMENTS

Article 5

EWIC and Moyle - Single intraday coupling

1. The SEM interim intraday auctions are part of a phased implementation of the CACM arrangements. The SEM-GB border proposal will be updated to utilise the single intraday coupling solution when that solution is operational on the SEM-GB border.

FINAL PROVISIONS

Article 6

Implementation

3. The arrangements outlined in Articles 3 and 4 shall be implemented at the same time as the go-live of the I-SEM market.

Article 7

Language

1. The reference language for this DA Fallback Procedure shall be English. For the avoidance of doubt, where TSOs need to translate this DA Fallback Procedure into their national language(s), in the event of inconsistencies between the English version published by TSOs in accordance with Article 9 (14) of the CACM Regulation and any version in another language the relevant TSOs shall, in accordance with national legislation, provide the relevant national regulatory authorities with an updated translation of the DA Fallback Procedure.